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3	LONG ISLAND REGIONAL PLANNING BOARD
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6	PUBLIC MEETING
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11	10:00 a.m 12:30 p.m.
12	September 12, 2006
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19	Nassau County Legislative Chamber
20	One West Street
21	Mineola, New York 11501
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1	Present:
2	JAMES LAROCCA, Chairman
3	JOHN D. CAMERON, Vice Chairman
4	ELAINE GROSS
5	PAUL TONNA
6	JAMES LARGE, JR.
7	THERESA SANDERS,
8	Members of the Board
9	Also Present:
10	Seth Forman, Acting Executive Director
11	Patricia Bourne (Executive Commissioner, NCPC, representing Nassau County
12	County Executive Tom Suozzi)
13	Arda Nazerian, Chief of Staff, County Executive Tom Suozzi
15	Kevin Law (representing Suffolk County Executive Steve Levy)
16	Howard Weitzman, Nassau County Comptroller
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17	Raymond Ribeiro, Commissioner, DPW, Nassau County
18	Carrie Gallagher (representing Thomas Isles,
19	Suffolk County Planning Director)
20	Jackie Gross, Nassau County Attorney's Office
21	Phyllis Seidman, Suffolk County Attorney's Office
22	Michael Cavanagh (representing William
23	Lindsay, Presiding Officer, Suffolk County)
24	Gil Anderson, Suffolk County DPW

1	CHAIRMAN LAROCCA: Ladies and
2	gentlemen, good morning. The meeting is
3	convened. This is the September meeting of the
4	Long Island Regional Planning Board, meeting
5	here in Nassau County. We thank our hosts for
6	their courtesy and hospitality.
7	The first order of business is the
8	minutes of the meeting of August 15, which are
9	in your packets, and the verbatim transcripts
10	are available. The summary minutes were
11	distributed to you. I would invite a motion to
12	adopt the minutes of the August meeting.
13	MR. TONNA: I make the motion.
14	CHAIRMAN LAROCCA: Second?
15	MS. SANDERS: Second.
16	CHAIRMAN LAROCCA: Are there any
17	changes, comments or deletions?
18	Hearing none, all those in favor of
19	adopting the minutes of the August 15 meeting,
20	please indicate by saying aye.
21	(There was a chorus of ayes.)
22	CHAIRMAN LAROCCA: Opposed?
23	The minutes are agreed to.
24	I will begin with the Chairman's
25	Report. But, as we begin, I want to tell you

1	that our plan for this morning is to get
2	through our business as well as we can, after
3	which we are going to go into executive session
4	to deal with personnel matters relating to the
5	Executive Director search. Given the schedule
6	that we are dealing with, we hope to be into
7	that session by 11:30. So I would ask all
8	those who are with us today to keep in mind
9	that we are trying to work through this
10	schedule on that basis.
11	I will begin with the Chairman's
12	Report. Just a couple of brief matters.
13	We continue to receive what might be
14	described as amendments to the Draft Work Plan
15	which was before us, and I would invite those
16	to continue to respond to us on the Draft Work
17	Plan under which we are operating, at least
18	during this interim period.
19	With regard to the status of the 2030
20	Work Plan, you will recall that at the last
21	meeting I reported that I had had some
22	communication with Dr. Koppelman about the
23	status of that work. That work had been
24	described in the form of chapters and their
25	various statuses. We have in your binder this

1	morning, in the first section, right behind the
2	Work Plan, a sheet that describes the status of
3	the Regional Plan 2030. That list is as
4	current as we can make it in terms of the
5	preparation of the various chapters. The
6	terminology here is terminology that Seth and I
7	have assigned to this work.
8	I have to report that at this point
9	Dr. Koppelman continues to indicate that he is
10	proceeding with the completion of this plan.
11	He has a meeting scheduled, I think, in the
12	later part of the month at Stony Brook, where
13	he will be commenting on these various
14	chapters.
15	So I would describe to you today that
16	the status of the plan is unresolved in terms
17	of going forward with work and taking ownership
18	of the various work products to date.
19	Nevertheless, the list, as you see it, is our
20	best description of where the work is, where
21	there are drafts. In earlier work we had what
22	Dr. Koppelman had variously described as
23	completed, but I take the view that if this
24	Board has not adopted the work, it is not
25	completed, it is a draft. So that is what this

1	representation is.
2	We had a specific question, given
3	that we wanted to take up energy issues today,
4	as to the status of the energy chapter. The
5	last completed energy chapter was in 1991.
6	There is work underway that has been work
7	underway in this cycle, but there is not a
8	draft energy chapter that I have seen or we
9	have seen. So we are describing this at this
10	point as in the early stages of research.
11	That is my report on the status of
12	the regional plan.
13	It is my intention to continue to
14	work to resolve these matters with Dr.
15	Koppelman and complete our taking ownership of
16	that process.
17	Next up is the Executive Director
18	search, and it is here at this stage of the
19	meeting, of the report, that we did make an
20	analysis of the availability of the position.
21	We ran ads in The New York Times, Newsday, and
22	other publications. We also went to websites
23	that are associated with the world of
24	governmental planning and research, and we have
25	received a number of applications. Our

Ι	Executive Director's Report
2	executive session today will begin the process
3	of those personnel reviews associated with that
4	search.
5	I do want to say in the public
6	session that all those with an interest in this
7	matter should consider that it is appropriate
8	and we would welcome names brought to us that
9	may be of people who have not necessarily
10	brought themselves forward as applicants. So
11	feel free to nominate or to suggest candidates
12	to us that are known to you or you are aware
13	of, who you just may feel are appropriate
14	candidates for us to consider. It is the
15	nature of this kind of a search that we want to
16	make it as comprehensive and to look at as many
17	good, strong candidates as we can. If there is
18	someone you would like to propose, do that.
19	I would ask you to do that quickly,
20	because we are trying now to move into the
21	actual review stage of this. But the door is
22	open, if you will, and we invite your
23	suggestions and nominations.
24	We will go to the Executive
25	Director's Report. We have a number of items

Τ	Executive Director's Report
2	on the agenda. The two principal presentations
3	today are related to energy and a brief
4	presentation from the RPA, which has asked to
5	come in to talk about the visioning of process
6	that they have underway. We hope to get
7	through all of that by 11:30 and then go to our
8	executive session.
9	Having said that, I will now turn it
10	over to Seth for the Executive Director's
11	Report.
12	MR. FORMAN: Good morning. I
13	apologize for the poor copy job that was done.
14	As to several of the documents that you have in
15	your folders, the machine just wasn't coming
16	out right, it was frustrating, but I think
17	there is enough of the text on these printouts
18	for us to get by today.
19	In terms of administrative update, I
20	would just like to let everyone know that both
21	Nassau County and Suffolk County now post the
22	minutes of each meeting and the meeting
23	announcements and agenda on their websites, and
24	for the minutes and the meeting announcements,
25	website addresses are now contained within

Executive Director's Report 1 2 those. 3 You have in your binders an updated 4 list of planning journals with additional 5 information on subscription and group rates, 6 and whether these journals are accessible on line, and how to go about doing that. So I 8 would urge each of you to take a look at it and 9 maybe come to some determination about which 10 journals you are interested in, and then we can 11 begin to move on that. In terms of the recent research 12 13 update, the Department of Census has issued 14 several new instances of data, most of which 15 are included in the survey of the Department of Labor and the Bureau of Labor Statistics as 16 17 well. Jim had directed me to put together a 18 19 very straightforward kind of document that would indicate the trend lines from 2000 to 20 21 2005, both for the region and for the United States as a whole, just to give the Board an 22 23 idea about what is going on, particularly in 24 terms of income and wages and salaries. It is, 25 again, a very straightforward document.

1 Executive Director's Report 2 Understanding the highly politicized nature of 3 lots of economic data, this is just a 4 straightforward presentation of some of the 5 data. 6 We would like to walk you through 7 several of the charts. There are extra copies 8 on the table for anyone in the audience if you 9 want to follow along with us. I will walk you 10 through relatively quickly, so you can look 11 along with us. The first chart that you see is 12 13 Median Household Income in the United States in 2000 vs. 2005. Median Household Income is 14 generally the standard measure of income in the 15 United States. We see that, when it is 16 adjusted for inflation, the Median Household 17 Income has declined slightly, by 1.7 percent, 18 19 between 2000 and 2005. 20 I also indicate that economists are 21 divided on the relevance of Median Household Income because it is determined by factors that 22 23 are somewhat separate from the ability to have 24 earnings, including the number of workers per 25 household, the number of retirees, the

1	Executive Director's Report
2	household size, the proportion of income, wages
3	and salaries, the proportion of income from
4	transfer payments, like Social Security.
5	Median Household Income remains the
6	standard and in that sense we have some
7	decline, but it doesn't necessarily indicate a
8	decline in the standard of living.
9	As a way to illustrate that, the
10	second chart that you see in front of you gives
11	you an indication of the Median Household
12	Income for householders under age 65 and those
13	over age 65. In an aging population, you are
14	likely to see declines in median household
15	income because householders over the age of 65
16	have roughly half of the income of households
17	of those under the age of 65. But very often
18	householders over 65 have high net wealth; very
19	often they own their own homes outright.
20	Usually they are not saving for things like
21	college, and they qualify for Medicare. So
22	sometimes incomes can shrink; standards of
23	living don't necessarily diminish.
24	VICE-CHAIRMAN CAMERON: I'm sorry, if
25	I can interrupt. Are these charts reversed?

Executive Director's Report 1 2 MR. FORMAN: Yes, they are. Thank 3 you. They are labeled incorrectly. Those 4 charts should read: Median Household Income 5 under age 65 makes a median of \$52,287 of 6 household income; those over age 65 should read: \$26,036. 8 At any rate, the next chart is as to 9 Nassau County, to get back to the local 10 experience, and it saw a decline, roughly, of 11 \$2,700 in Median Household Income between 2000 12 and 2005, which is roughly a 3.3 percent 13 decline in inflation-adjusted dollars. We 14 don't know all of the reasons why that has 15 happened, but some of it may be due to a higher number of retiree households. 16 17 As seen in the next chart, there are roughly 5,000 more households that are retiree 18 19 households that get Social Security income, and 20 there are fewer working households, households 21 without any workers in them. There is roughly almost 4,000 additional households that don't 22 23 have earnings, which basically translates into wages and salaries. You have more people on 24 25 fixed Social Security, fewer earning salaries

Executive Director's Report 1 2 and wages. 3 In Suffolk County we see something 4 slightly different on the next chart. Suffolk 5 County's Median Household Income has increased 6 roughly by 3.7 percent, about \$2,700 in inflation-adjusted dollars. 8 If you look at the next chart, we see 9 that Suffolk had an even larger number of 10 households receiving Social Security than in 11 2000. That is an 11,000 household increase. 12 So there are more people getting Social 13 Security. However, there are also more working 14 households in Suffolk County. There is an additional almost 7,000 households with 15 earnings. Suffolk now has approximately 30,000 16 17 more householders than Nassau between the prime working ages of 25 to 65. 18 19 Many times we are looking for per capita income because that takes the guesswork 20 21 out of how many people a certain amount of income is covering. In per capita terms, 22 23 Nassau County per capita personal income has declined by \$859, or 2.3 percent, and in 24 25 Suffolk we see a slight increase to about 5.5

Executive Director's Report 1 2 percent, or \$1,700 in inflation-adjusted 3 dollars. You may notice that Suffolk's per 4 5 capita income trails Nassau's by more than the 6 Median Household Income does, and that really occurs because there is now significant 8 population difference between the two counties. 9 Suffolk's population now outnumbers Nassau's by about 142,000, almost 11 percent. 10 11 Many of these "extra" residents are children who are under the age of 20 and don't 12 13 work. Suffolk County now has 55,000 more 14 residents below age 20 than does Nassau. 15 The next chart, I thought, was pretty interesting, because we read in the media a lot 16 17 about the shrinking middle class. And it is true, at least on Long Island, that two of the 18 19 income categories in the middle, the \$30,000 to \$75,000 range and the \$75,000 to \$99,000 range, 20 21 have declined in Nassau and Suffolk. But the top income category had the highest increase. 22 23 A lot of these folks are leaving the middle 24 class and, for lack of a better term, joining 25 the upper class even though, of course, many

1	Executive Director's Report
2	people on Long Island know that \$116,000 income
3	is not exactly upper class.
4	MR. TONNA: Middle class.
5	MR. FORMAN: Yes. For statistical
6	purposes, nationally, those are considered high
7	incomes. But anyway that category increased
8	from 25.8 percent to 30.7 percent.
9	There was also a small increase in
10	the lower class, those making under \$30,000, or
11	\$35,000 in 2005. We related that to \$35,000.
12	That went from 18 percent of households to 19.1
13	percent of households. So we are seeing
14	increases at both ends and shrinkage in the
15	middle.
16	MR. TONNA: Can I just ask a quick
17	question?
18	MR. FORMAN: Sure.
19	MR. TONNA: So, as to the paradigm
20	that you give the rich getting richer and
21	the poor getting poorer in a certain sense,
22	at least here in Nassau and Suffolk, the poor
23	are getting poorer by about 1 percent, whereas
24	in the middle class actually there is a spike
25	in the income increases; right?

1	Executive Director's Report
2	MR. FORMAN: I would say that that is
3	true, although I wouldn't phrase it that the
4	poor are getting poorer, the rich are getting
5	richer. I would say that slightly more people
6	who are not counted as poor are, and a fairly
7	large number of people who are not counted as
8	rich are.
9	VICE CHAIRMAN CAMERON: Seth, what is
10	the \$30,000 or \$35,000? Are they two different
11	standards?
12	MR. FORMAN: Yes. Because in
13	comparing 2000 to 2005, I just felt it was
14	important to inflate the income bracket. So,
15	instead of saying under 30,000, we compare it
16	to under 35,000.
17	VICE CHAIRMAN CAMERON: If you don't
18	inflate it by the same percentage maybe you
19	did in the other categories, then you could
20	possibly skew the numbers; correct?
21	MR. FORMAN: In which way?
22	VICE CHAIRMAN CAMERON: It could
23	maybe go up. In other words, you went up from
24	30,000, I assume, in 2000, to 35,000 in 2005.
25	MR. FORMAN: I have those numbers for

1 Executive Director's Report 2 the regular categories, and it showed a 3 decline, in that sense, in the lower class. 4 There would be a slight decline because 5 obviously incomes go up with inflation, etc. I 6 tried to be fair about it. 35,000 goes up the same way that 30,000 goes five years ago. 8 MS. E. GROSS: Could we not say lower class/upper class? What we are talking about 9 is the income. 10 11 MR. FORMAN: Absolutely. 12 MS. E. GROSS: Thank you. 13 MR. WEITZMAN: Seth, I just have this 14 one comment in looking at those numbers. I 15 don't know that it is taking into account the movements in and out of the county, because one 16 of the conclusions I would reach, out of this, 17 is that we all know the cost of housing on Long 18 19 Island, so to be able to afford a house at a 20 median price on Long Island, you have to be 21 making what you characterize as an upper-class salary. So, people moving in have to be in the 22 23 \$100,000 range and above to be moving in, 24 whereas we all know how difficult it is to make 25 it on Long Island on a \$30,000 income. So

1 Executive Director's Report 2 those people are probably moving out. 3 That doesn't take into account the 4 change in economic status of the people who are 5 actually living here. It doesn't take into 6 account the reality of an overheated housing market, who can stay and who is going. And I 8 don't know how you would adjust those numbers 9 for that, but I think it is a major impact as 10 to the movement of people in and out of the 11 county, or both counties together. MR. FORMAN: Yes, I think that there 12 13 is a distinction to be drawn between people who 14 locked into the housing market before the 15 housing boom of 2000 and those who have not yet 16 come. 17 CHAIRMAN LAROCCA: I would add, Howard, I think along the same lines that 18 19 ultimately all of these figures can't stand alone. It is their purchasing value against 20 21 the total cost of living. So, in some of these periods that 22 23 might be measured, a number might sound good to 24 you reconciled to what happened to property 25 taxes or other costs of living. A lot of the

1	Executive Director's Report
2	national statistics for this year don't take
3	into account what happened to energy costs, for
4	example. The lower income you have, the higher
5	percentage they represent of your purchasing
6	power, of your disposable income.
7	Ultimately, I think this kind of a
8	presentation, which we should have on a regular
9	basis as we monitor economic trends, has to
10	also have to have a way of reflecting the
11	actual potential to live with those numbers.
12	Because if we are looking at these same numbers
13	in Iowa, we would have an entirely different
14	story.
15	MR. WEITZMAN: The reason that I make
16	that point is that my office has been highly
17	critical of the state agency. As we pointed
18	out publicly, Nassau County, for example, gets
19	14 percent of the school budget paid for by
20	state aid, as compared to the state average,
21	which is approximately 37 percent. I think the
22	number in Suffolk is about 30. And the reason
23	that our state percentage is so low is because
24	one of the major components of the state aid
25	formula, if you can call it a formula, is

1	Executive Director's Report
2	property value, as opposed to incomes. These
3	types of charts make it look like the incomes
4	in Nassau and Suffolk are actually increasing,
5	whereas the spendable incomes have to be going
6	down when taking into account the housing
7	costs.
8	I just caution the use of these
9	numbers to make it look like things are
10	actually better and more people are moving into
11	higher economic classes. I think it is just an
12	affordability factor with respect to houses.
13	They are probably having a more difficult time
14	making their tax payments than they did five
15	years ago, even though their incomes are
16	higher.
17	MR. FORMAN: Thanks. The United
18	States national measure for personal income per
19	capita has increased slightly in
20	inflation-adjusted dollars by 1.4 percent,
21	about \$538. This is up to the latest, August
22	of 2006.
23	The next chart, which considers
24	Disposable Personal Income, which is
25	essentially personal income per capita minus

1	Executive Director's Report
2	taxes, indicates that disposable personal
3	income has increased about \$1,200, or 3.9
4	percent, in inflation-adjusted dollars, between
5	the second quarter of 2000 and the second
6	quarter of 2006.
7	The next chart indicates that while
8	per capita incomes have grown at a modest pace,
9	wages and salaries of workers have not. The
10	average wage and salary per worker hour has
11	been basically flat since 2000, growing
12	slightly despite a growing economy and rapid
13	growth in the productivity of workers.
14	On the next chart we see that Average
15	Weekly Earnings in the private sector between
16	2000 and 2005 have dropped by around 2.7
17	percent, from \$587 to \$571, in
18	inflation-adjusted dollars.
19	MR. WEITZMAN: Seth, on the
20	Disposable Personal Income chart, where you
21	have disposable personal income, it is income
22	per capita minus taxes.
23	MR. FORMAN: Yes.
24	MR. WEITZMAN: What taxes are we
25	talking about?

1	Executive Director's Report
2	MR. FORMAN: Those are all taxes
3	MR. WEITZMAN: Property taxes?
4	MR. FORMAN: that are collected by
5	state and federal government.
6	MR. WEITZMAN: So it is not property
7	taxes.
8	MR. FORMAN: Well, in many states
9	property taxes are collected by the states. I
10	will check that figure.
11	VICE CHAIRMAN CAMERON: It really
12	can't be, because it is apples and oranges.
13	States vary.
14	MR. TONNA: Income tax not included.
15	VICE-CHAIRMAN CAMERON: Income tax
16	probably is.
17	MR. TONNA: Not sales tax, obviously.
18	MR. FORMAN: I believe these are all
19	taxes that are registered with the IRS.
20	MR. TONNA: So it is aggregated?
21	MR. FORMAN: Yes. But I will check
22	that. I did know that, and now it slipped my
23	mind, but I will make sure to make a note of
24	that.
25	MR. WEITZMAN: If you are talking

1	Executive Director's Report
2	about IRS, then you are not talking about sales
3	taxes.
4	MR. FORMAN: They do collect
5	information from the states.
6	MR. WEITZMAN: Do they?
7	MR. FORMAN: Yes. Let me make a note
8	of that, because that is important in talking
9	about the region.
10	On Wages and Salaries, we said it had
11	gone down.
12	Average Weekly Earnings down.
13	Total compensation per hour. Lots of
14	economists say that wages and salaries have
15	gone down, although when all of these
16	payments overall compensation to workers,
17	including health benefits, pensions, and
18	employer contributions to social insurance
19	programs are taken into account, all of
20	those costs, the total compensation per hour
21	has gone up, when adjusted for inflation, by
22	about \$1.26, or 4.9 percent, per hour. It is
23	from \$25.60 an hour to \$26.86 in 2006.
24	Total Average Compensation Per Job
25	between 2000 and 2005 increased by \$1,091, or

1	Executive Director's Report
2	2.3 percent, in inflation-adjusted dollars.
3	Again, wages and salaries are taking
4	a smaller percentage of total worker
5	compensation, so it is costing employers more
6	to have employees. But a lot of employees
7	don't feel like they are seeing that in their
8	paychecks. Wages and salaries for workers have
9	declined from 72.6 percent of total
10	compensation in 2000 to 70.3 percent in 2006.
11	Then, of course, on the other side of
12	that coin, total benefits for workers have
13	grown from 27.4 percent in 2000 to 29.9 percent
14	in 2006.
15	One of the things that you hear about
16	a lot today is that worker productivity has
17	increased at a much more rapid pace than real
18	hourly compensation, and that seems to be true
19	from the recent data that has been released.
20	According to the Bureau of Labor Statistics
21	Productivity and Labor Compensation Indices,
22	output per worker, how much a worker produces,
23	has grown by 16.6 percent in the last six
24	years, while total hourly compensation of
25	workers has grown by only about 7 percent.

1	Executive Director's Report
2	This means that workers aren't able to demand a
3	higher share of increased output.
4	Some economists like to look to how
5	much we are spending rather than how much
6	income they are having, and those two things
7	diverge quite a bit in the federal data.
8	Apparently, people spend a lot more money than
9	they report having. The per capita personal
10	outlays increased by about 7.1 percent, or
11	\$2,146, from about \$29,000, almost \$30,000, in
12	2000. So there is a divergence between what
13	people are reporting they have and what they
14	are reporting they spend.
15	That is the presentation.
16	CHAIRMAN LAROCCA: Is that a
17	reflection of the debt that people are
18	acquiring?
19	MR. FORMAN: Yes.
20	CHAIRMAN LAROCCA: I read recently
21	where the disparity between what people are
22	spending and what they are bringing in, the
23	overspending, if you will, which is made up by
24	debt, is at the highest level since the
25	Depression.

Executive Director's Report 1 2 MR. FORMAN: I don't know about that. 3 I am sure that that has played a large role in 4 it. Several economists have pointed out that 5 net worth is higher than it has ever been 6 before, too. So if people are increasing their debt, they are also increasing their wealth and 8 their assets to support that debt. There is a 9 debate about that as well. 10 MR. WEITZMAN: That is just an 11 inflation in their house value. CHAIRMAN LAROCCA: Thank you. Our 12 13 purpose in dealing with this introductory 14 effort was to let you see the kinds of 15 materials that can be assembled, and talk with you about the frequency by which we might ask 16 17 Seth to provide these to us. 18 It is my sense that because economic 19 trends take a while to manifest themselves, this would not be the kind of thing that 20 21 everyone would necessarily want to see on a monthly basis, even though we are now meeting 22 23 on a monthly basis, but I would think that 24 perhaps every other month or every quarter would be sufficient for this kind of data. 25

1	Executive Director's Report
2	And let me defend: I put Seth under
3	great pressure to produce these at this
4	meeting, so to have had only one reverse
5	description there wasn't too bad.
6	What would be your sense, I would ask
7	the Board, as to the frequency with which you
8	would like to see this information?
9	VICE CHAIRMAN CAMERON: I think
10	quarterly would be fine.
11	MS. SANDERS: Yes, quarterly.
12	CHAIRMAN LAROCCA: That will be the
13	plan, then, until we change it. Seth, will you
14	note that.
15	MR. FORMAN: Now we have Chris Jones
16	and the staff of the Regional Plan Association,
17	who are supposed to brief us on the Long Island
18	2030 Project. There is a summary in the
19	binders, again a poor copy, and I apologize.
20	CHAIRMAN LAROCCA: Let me mention two
21	other quick items. At the last meeting we
22	talked about communicating with our delegation
23	in Washington concerning the insurance issue.
24	We are in the process of doing that, but I
25	don't have a letter here for you today.

1	Long Island 2030 Project
2	A little bit of an introduction to
3	our friends from the RPA. They are represented
4	here today by Bob Yaro, who is their president
5	of very long standing now, even though he is a
6	young man. The RPA is known to all of you as
7	the Regional Plan Association, and they have
8	undertaken this initiative. The only caveat I
9	give you, Bob, is that we really are under time
10	pressure. Twelve to fifteen minutes is about
11	right, if you can.
12	MR. YARO: Right. I assume the sign
13	of a three-minute limit that I see in the front
14	doesn't apply in this case.
15	CHAIRMAN LAROCCA: Well, if you
16	could.
17	MR. YARO: We will go a little more
18	than three minutes. We have a handout here and
19	then a PowerPoint presentation.
20	I want to thank the Board for the
21	opportunity to present this to you. This is a
22	work in progress. We started working on this,
23	I guess, about a year and a half ago.
24	You will see, if you go to the first
25	slide, that there is a working group that has

Long Island 2030 Project 1 2 been working in partnership with the Regional 3 Plan Association on this. This is a partial list of the participants. In fact, both county 4 5 planning federations have been working with us 6 and a number of other groups, the Rausch Foundation and others. 8 The basic idea here is to build on 9 experience in probably 25 or 30 metropolitan areas, large regions around the country, large 10 11 and small, and many of them even more complex and politically challenged than Long Island, 12 13 places like Chicago, Los Angeles and others, 14 large and diverse places. Los Angeles, I 15 think, is a seven-county region that everyone said couldn't get together a regional agenda to 16 plan for the next generation of growth. And 17 they have done this. 18 19 I will just go quickly through this. The second page here is the Project Objective. 20 21 Basically, the idea here is to build a broad public consensus on where we put the next 22 23 generation of growth on the Island, what kind 24 of transportation systems are needed to support 25 new settlement patterns, and then what are the

1	Long Island 2030 Project
2	actions needed by the state and county and
3	municipal governments and the private sector,
4	the civic sector, and so forth, to ensure that
5	development happens in ways that are fair and
6	equitable.
7	I think fundamentally the notion is
8	that Long Island, under most definitions, is
9	built out. We have to find new ways to grow,
10	and arrive at a new public consensus on ways to
11	grow.
12	Next slide.
13	The Working Group Members. This is a
14	large and inclusive group, and the intent here
15	is to add others. One of the things we might
16	like to talk to you about is how we can
17	collaborate with the Regional Planning Board as
18	you move ahead and create a Work Plan for
19	yourselves, and this is something that we are
20	very eager to work with you on.
21	The next set of images basically
22	shows growth starting in the '30s and through
23	the '60s for the whole 31-county tristate area.
24	Of course, the focus here is on Nassau and
25	Suffolk, but, as you see, what we have been

Long Island 2030 Project 1 2 doing is, like annular rings on the Island, we 3 have been paving a few miles east every year in 4 Nassau County from the Queens County line, and 5 we are getting awfully close to Montauk at this 6 point. 7 One of the reasons that we in RPA are interested is that we are a tristate 8 not-for-profit civic group. We are interested 9 10 in working on Long Island because we think that 11 Long Island is probably the closest built out of all of the suburbs. This is the first 12 13 suburban area of the region to be built out. 14 It was the kind of initiative that we thought would be helpful in helping Long Island make 15 this transition to new development patterns, 16 17 and so forth. Next slide. 18 19 The big challenge, according to your own forecasts and the New York Metropolitan 20 21 Transportation Council's forecasts, is that, since Long Island has the potential to add 22 23 400,000 new residents and a couple of hundred thousand additional jobs by 2030, clearly you 24 25 must create the asset for that housing market

1	Long Island 2030 Project
2	and that infrastructure in public services.
3	That potential is not going to be achieved but
4	in fact wind up with a kind of stagflation.
5	Maybe some of the numbers Seth was giving us
6	this morning appear to indicate increased
7	household incomes, but mask the enormous
8	challenge of out-migration and less
9	affordability in the housing market. This is
10	one of those places where we really don't want
11	to be number one, but we are approaching that
12	as one of the least affordable regions for
13	low-income households, and in fact for all Long
14	Islanders, particularly stemming from the
15	problems of congestion. I understand that on
16	Jim's commute from Stamford, Connecticut, it
17	took him twice as long to get here as it did
18	me. It tells us that the congestion on the
19	Island is a growing problem. We do in fact
20	have problems with constrained water supply and
21	supplying energy, and we are running out of
22	undeveloped land to help us solve this problem.
23	Dozens of regions across the country
24	have essentially used new technology,
25	geographic information systems, mapping,

Long Island 2030 Project 1 2 computer-generated simulations, and new 3 technologies in electronic town meetings. 4 Basically, these three technologies come 5 together in a new state-of-the-art, a term of 6 the art called regional visioning. The intent here is to engage large groups of citizens and 8 stakeholders in a public dialogue about where 9 growth can and should occur. 10 If you look through the punch list 11 here, the idea is to give people an opportunity to engage in the process so that it isn't the 12 13 same few people but rather a large 14 cross-section of concerned citizens. The idea 15 is to identify the core values of the region, create scenarios that allow people to choose 16 17 different futures for the Island. You can't get everybody on board, but the idea is to have 18 19 a broad consensus that allows elected officials at the county and municipal level, the town and 20 21 village level, to take actions that they may in fact want to take anyway but that you need 22 23 public support for. 24 We have a couple of slides here from 25 other places. We had Mark Pisano here at a

1	Long Island 2030 Project
2	public session in December from the Southern
3	California Association of Governments, one of
4	the models here, the Southern California
5	Compass Project, which is very similar. In
6	addition, it has the technology that the
7	working group here has decided in the process
8	to try to use here. They came up with what
9	they call the 2 percent solution for a very
10	large region. They identify 2 percent of the
11	land area of the seven-county region in
12	Southern California.
13	But it is Los Angeles that has two
14	things: One, the capacity to grow, the
15	infrastructure, the potential developable or
16	redevelopable land; second, the will to grow.
17	They had local officials and civic leaders and
18	business leaders who were prepared to
19	accommodate additional density, additional
20	development or redevelopment in their
21	communities.
22	The important thing here is that in
23	fact in L.A., in Chicago, in Salt Lake, in
24	Atlanta, and other regions that have gone ahead
25	with these processes, they have then moved into

1	Long Island 2030 Project
2	a series of demonstration projects and then
3	both regional and local initiatives to
4	accommodate additional growth. Southern
5	California, Salt Lake, Chicago, others, have
6	all come up with new regional housing
7	strategies, investing in most cases billions of
8	dollars in new transit systems and fixing
9	highway bottlenecks and that sort of thing. In
10	Chicago, there has been a similar kind of
11	process. I will go through these fairly
12	quickly. You see the descriptions here and we
13	can provide additional backup in their websites
14	behind each one of these if you are interested
15	in taking a look at it.
16	I am going to turn it over to Chris
17	Jones now to talk about where we are in the
18	process here on Long Island, and then leave a
19	few minutes for discussion. Thank you.
20	MR. JONES: I am just going to take
21	about five minutes to give you an overview of
22	the proposal that you have in your briefing
23	packet, just to give you a sense of what is in
24	there. We can certainly take a look at it in
25	more detail and come back with any questions

Long Island 2030 Project 1 2 you have. 3 Several people in the room put this 4 proposal together over the last seven years, 5 seven or eight years. It is a fairly expansive 6 working group that helped develop these concepts and exactly what we would do. 8 I think one difference between some 9 of the examples that Bob put up on the screen 10 and what you have here on Long Island is that 11 you already have some of the pieces in place to start this sort of effort. 12 13 For one thing, you have a very 14 extensive history of regional planning between 15 the Long Island Regional Planning Board and what Nassau and Suffolk Counties have done 16 individually, which is something that certainly 17 was not the case in Utah and certain of the 18 19 other place where it took place. So you have that type of foundation to work from. 20 21 The Long Island Index is obviously a key piece that several of these places had to 22 23 go out and invent before they started these citizen-like regional planning efforts. It is 24 25 really critical to get everyone on the same

1	Long Island 2030 Project
2	page in terms of what the data is, what the
3	problems are, what some of the objectives are
4	that you are working toward. The Index is
5	obviously a key element that any sort of
6	visioning project on the Island would
7	incorporate as it moves forward.
8	There have been several community
9	visioning projects already underway for
10	instance, in Wyandanch, Huntington, etc., that
11	this process is designed to support.
12	Hopefully, it will replicate in other places,
13	it will make the ones that are underway more
14	effective, basically by giving people more of a
15	regional perspective to see sustainable
16	developments.
17	Next slide, please.
18	Very quickly, over the last year and
19	a half we have already completed several tasks.
20	We had a couple of stakeholder meetings in
21	April and December in which we invited many
22	civic, business, political organizations to try
23	to get their input on how we should proceed.
24	The proposal that you have in front
25	of you is really a compilation of a couple of

1	Long Island 2030 Project
2	things. One, it is our review of what works in
3	the process in other regions, what it would
4	take to do it here. It was input from the
5	stakeholder groups, in addition to the working
6	group members, as to what would be most
7	effective here on the Island.
8	Next slide, please.
9	One of the things we did was to take
10	as many of the existing plans as we could get
11	our hands on. People tried to develop a
12	synthesis of these. What are the projects that
13	are already underway? How could this be
14	supported? We mapped them as best we could.
15	But that was also one of the foundations on
16	which this project would be based and from
17	which we would proceed.
18	Next slide, please.
19	In a couple of cases we had test-run
20	this process. We have developed a couple of
21	hypothetical scenarios, taking the road that
22	was projected out, and said, OK, what would
23	happen if you distributed that more in centers
24	on the Island, in places like Yaphank and the
25	Nassau Hub, other downtowns, as opposed to the

1	Long Island 2030 Project
2	more dispersed type of settlement that would be
3	the business-as-usual scenario, and just tested
4	them against a number of variables that we
5	could test with this model?
6	Next slide, please.
7	Just to see what types of different
8	outcomes you get from
9	VICE CHAIRMAN CAMERON: I apologize.
10	Could you go back to that last slide for a
11	second? I am not sure what that tells us. Can
12	you explain that?
13	MR. JONES: Yes. Again these are two
14	hypothetical scenarios that we put together. I
15	think for this one, just as an example, we
16	said, OK, let's take an additional 100,000
17	people that you are assuming are going to have
18	to be put somewhere. As you back up a little
19	bit, the exercise that you would go through in
20	one of these workshops is that you have people
21	sitting around the table and saying, you have
22	100,000 people you have to put somewhere on the
23	Island. Where would you put them? What are
24	the implications for transportation, for
25	schools, etc.? You get them talking about it

Τ	Long Island 2030 Project
2	and distributing them. You end up with
3	different people coming up with different
4	concepts of where they would like to see it go.
5	Then you test what that means for things like
6	transportation, congestion, property taxes,
7	school enrollment, etc.
8	What we did is say, let's say we went
9	through this exercise and we had a couple of
10	scenarios. One is where people were geared
11	more toward growth in existing town centers and
12	infill areas. Another is where more of the
13	growth went, as it has over the last fifty
14	years, in dispersed, open-space development.
15	We just tested what the implications of those
16	two scenarios would be.
17	Next slide.
18	This is just one of the variables.
19	You can see you have nearly twice as much
20	vehicle miles traveled and dispersed, not an
21	unexpected outcome, but still it is an
22	eye-opener for people when you actually measure
23	it and show what the implications are.
24	Next slide.
25	I am not going to spend any time on

Long Island 2030 Project 1 2 these principles. In one sense, these are ones that we developed out of the group you have 3 4 already met with. But it would go through an 5 additional vetting process as the project moves 6 forward. In one sense, they are apple pie. Most projects of this sort start out with a 8 similar list. But still they are very 9 important in articulating them, getting 10 feedback on them, giving people the opportunity 11 to say this is what is really important to me. Many of the projects spend much of their 12 13 initial phase going through that. 14 Next slide. 15 The project outcome. If anything recurred, this has to lead to some tangible 16 outcomes. Many of these issues have obviously 17 been dealt with before. You can't start the 18 19 process and say these are the specific outcomes 20 that you are going to receive, because the 21 whole idea of it is to get citizens engaged in these questions and the answers to them. As we 22 23 have seen from some of the other areas, there 24 were some very tangible outcomes in terms of 25 new plans for municipalities, new demonstration

Long Island 2030 Project 1 2 projects, new transportation investments. 3 I think the key to this, instead of 4 recommendations coming from the Planning Board, 5 RPA or anyone else, is that the idea is to get 6 citizens asking for these things rather than having them recommended to them. That is 8 really the whole concept behind it. 9 Again, we are proposing a three-phase project. The first phase is really developing 10 11 more of the tools, doing more of the outreach 12 with local leaders, civic, etc., and running 13 through some of these visiting workshop 14 materials with leadership groups to get them 15 invested in the process, to develop some of the tools that you need in order to do a 16 17 larger-scale public process. 18 Next slide. 19 The second phase would be more of the intensive public outreach, where we would have 20 21 perhaps 10 to 12 workshops around the Island pull together the outcome, do the analysis, run 22 23 through the implications, and hopefully develop 24 a preferred business strategy which reflects 25 the consensus pretty much from what is heard.

1	Long Island 2030 Project
2	The third basis, when you get into
3	the actual implementation, would be the things
4	that you saw in Los Angeles and you saw
5	elsewhere, where you have demonstration
6	projects in growing communities, more
7	integrated transportation, land-use strategies,
8	and also reforms in state policies. These
9	procedures are very powerful in putting
10	additional pressure on the states to provide
11	the incentives that you need for localities and
12	how to exactly implement what you are trying to
13	do.
14	Last slide.
15	Where we are right now, we are
16	receiving funding, we have a proposal submitted
17	to NYMTC New York Metropolitan
18	Transportation Council and we are having
19	discussions with them. We will be seeking
20	additional funding from foundations and
21	organizations.
22	Obviously, before this gets off the
23	ground, we have to coordinate with you and the
24	counties and the localities to make sure that
25	what we do is reinforcing your efforts. Thank

1	Long Island 2030 Project
2	you.
3	MR. YARO: Questions, sir?
4	MR. TONNA: Bob right?
5	MR. YARO: Yes.
6	MR. TONNA: You mentioned that we are
7	quickly approaching the number-one least
8	affordable place. So what is number one?
9	MR. YARO: I think we are still
10	behind the Bay Area and parts of
11	MR. TONNA: San Francisco?
12	MR. YARO: The San Francisco Bay Area
13	is number one.
14	MR. JONES: And Washington, D.C.,
15	Bob.
16	MR. YARO: And D.C. and Montgomery
17	County.
18	MR. TONNA: You mentioned about
19	coordination and about coordinating efforts. I
20	think your final comment was that we should be
21	promoting you, not you promoting us, but we
22	should be promoting the work that you are
23	doing. I would just say that there is a
24	reciprocity there, and we should be thinking
25	about the point that here you are out there

1	Long Island 2030 Project
2	seeking funding, doing all of this, and I think
3	it should be one of the roles of the Long
4	Island Regional Planning Board, once we get our
5	Executive Director on board and some permanency
6	in our structure, to collaborate and then help
7	pave the way for you and your organization to
8	be able to continue this process.
9	So, thank you very much for the
10	presentation. It is very educational.
11	MR. YARO: Thank you.
12	VICE-CHAIRMAN CAMERON: Bob, can you
13	tell us the status of your application?
14	MR. YARO: Yes. It is pending with
15	NYMTC. It will be going to their board, I
16	guess, later this fall. It has been
17	circulated.
18	MS. E. GROSS: Use the mike, please.
19	MR. YARO: I'm sorry. It has been
20	circulated to the staff. NYMTC is also in
21	transition. They have a new Executive
22	Director, Joe Ettinger. The staff is very
23	specific in pursuing the project. We are in
24	this political equilibrium or intermezzo here.
25	I think they will probably wait and see what

1	Long Island 2030 Project
2	kind of leadership we get in Albany. We know
3	that the two leading candidates anyway have
4	expressed their interest in supporting this
5	kind of concept. So I think it is going to get
6	support from NYMTC.
7	We have support from the Rockefeller
8	Foundation, which I expect will continue. The
9	intent is to reach out to the Long Island
10	Community Foundation, which has expressed
11	interest with projects already. We expect
12	other support from local foundations and
13	businesses as well as from NYMTC and others.
14	VICE-CHAIRMAN CAMERON: What would
15	you like to see from this Board?
16	MR. YARO: We are not asking for
17	financial support. We would really like to
18	explore a collaboration with the Regional
19	Planning Board. The RPA: What do we do? We
20	are a not-for-profit civic group. We are a
21	little organization, we have a \$4 million a
22	year budget. It is a big region, and we only
23	get things done through collaborations with
24	other public and civic and business groups. So
25	we would like to see some kind of

1	Long Island 2030 Project
2	collaboration, at least. At minimum, the
3	blessings of and input from and participation
4	with; beyond that, as active a role as the
5	Regional Planning Board would like to play in
6	this process.
7	MR. WEITZMAN: Jim, I just have a
8	couple of questions. It is very interesting
9	the questions you put out. I think Nassau and
10	Suffolk together as a regional planning group
11	is very important.
12	MR. YARO: Yes.
13	MR. WEITZMAN: But one of the major
14	differences between our counties is Nassau
15	County's proximity to New York City, which
16	affects the planning that goes into it.
17	One number that came out of your
18	charts that I think drove a lot of the other
19	assumptions was the growth of 400,000. I was
20	wondering, did you break that down between the
21	counties?
22	MR. YARO: The forecasts are your own
23	forecasts. As I recall, I think most of the
24	growth is in Suffolk, but some of it is in
25	Nassau.

1	Long Island 2030 Project
2	MR. JONES: Yes. I don't have the
3	specific numbers, but there are specific county
4	forecasts that are their figures, and those
5	continue to have more of the growth than in the
6	past.
7	MR. YARO: One of the things we did
8	is that we started with the two official
9	forecasts of your own, and the official public
10	forecasts are from NYMTC. But they concur. I
11	think they are within 1 or 2 percentage points
12	of each other. Again, they all assume that the
13	capacity is going to be there, which I would
14	argue at the moment isn't the housing
15	market, the transportation system, the water
16	supply, the schools.
17	MR. WEITZMAN: I think clearly there
18	are very big differences between open spaces in
19	Suffolk County and open spaces in Nassau
20	County. That is evident by the charts you put
21	up.
22	The second point I would make is the
23	affordability question that you raised and
24	listing Nassau and Suffolk as the least
25	affordable areas in the country. I think that

1	Long Island 2030 Project
2	a lot of that relates to our status as an
3	inner-ring suburb, and the fact that Nassau is
4	so close to one of the most expensive areas in
5	the country.
6	When we compare ourselves to other
7	cities, for example, in affordability, we are
8	really doing ourselves a disservice. We should
9	be comparing ourselves to other inner-ring
10	suburbs, the suburbs that surround those other
11	cities and compete against the suburbs. We
12	will never compete as a region against North
13	Carolina and South Carolina and Tennessee and
14	areas like that. But we can compete as a
15	region against other inner-ring suburbs around
16	Chicago or around Boston, around L.A., around
17	San Francisco.
18	MR. YARO: A couple of points. One
19	is that the equation, I think, is going to
20	change on the Island and is starting to change
21	in other parts of the tristate area and other
22	parts of the country, from a model on which the
23	development happens on greenfield sites at the
24	edge of the region to, rather, the one where
25	most of the development is going to be on

1	Long Island 2030 Project
2	infill and redevelopment sites.
3	The fastest-growing community in
4	terms of numbers in the United States of the
5	past fifty years is New York City. It is not
6	Atlanta, it is not Phoenix. And it is all
7	infill and redevelopment. There are not a lot
8	of undeveloped sites in New York City. That is
9	the kind of direction that has come out of all
10	the visioning process, whether Salt Lake or
11	Chicago or L.A. It is all of these places.
12	And it is citizens who make the
13	choices. You realize you can't put 400,000
14	people out on greenfield sites in Suffolk
15	County any longer. You certainly can't do it
16	in Nassau County. The only place you could
17	accommodate any kind of development is going to
18	be in existing villages and towns, redeveloped
19	spaces, industrial areas, and so forth.
20	VICE-CHAIRAN CAMERON: Bob, I just
21	want to be clear. If I recall correctly, I
22	think that statistic was for least
23	affordability for lowest income; is that not
24	correct?
25	MR. YARO: Yes.

1	Long Island 2030 Project
2	VICE-CHAIRMAN CAMERON: And the point
3	being and I think that is part of our
4	challenge that if a majority of people still
5	perceive this to be affordable for them, then
6	you have to marginalize, which might be a
7	greater hurdle. It is becoming less and less
8	affordable for us to get the density, whether
9	it is zoning changes, to get development,
10	wherever that is. That makes the challenge
11	much greater. People don't perceive the
12	problem as being their problem.
13	MR. JONES: Right. It came out of
14	the lower income. It is a corollary to this
15	problem that Howard raised. You do want to
16	prepare the suburbs in the suburbs, but it is a
17	problem of what you do in affluent places for
18	people in any income range up to the top 20
19	percent.
20	CHAIRMAN LAROCCA: Let me jump in.
21	It is 11 o'clock. Thank you, Bob. Thank you
22	for opening this discussion, which will
23	continue, as Seth will be in touch. Were there
24	any other questions?
25	MS. E. GROSS: Yes, I have one. I

1	Long Island 2030 Project
2	know that you said generally before what you
3	wanted from us. I guess I would like you to be
4	specific. As to any actionable thing that we
5	need to do, you need to tell us what that is.
6	MR. YARO: I think ideally we would
7	look for a resolution of support from the
8	Regional Planning Board for the project, as a
9	minimum. The minimum, your acquiescence, and
10	we know you are getting organized still. The
11	minimum, I guess, would be simply to continue
12	this dialogue. Beyond that, a resolution of
13	support would be very helpful with all of the
14	funders, because the question is whether there
15	is political support for this on the Island in
16	moving ahead with this. Beyond that, we would
17	be interested in exploring ways that we could
18	collaborate in some kind of partnership and
19	have the Regional Planning Board actually
20	become a full partner in some way in this
21	initiative.
22	As I say, we understand this is a
23	real heavy lift trying to engage the folks on
24	the Island and all of the stakeholders in
25	thinking about where the heck we are going to

1	Long Island 2030 Project
2	put the next generation of growth. This is not
3	going to be easy. We have all got to be
4	pulling together if this is going to work. We
5	would love to see the Regional Planning Board
6	play a part in it.
7	We are hosting a meeting next
8	weekend, a week from this coming weekend, in
9	Miami of the thirty largest regional council
10	members. I mentioned this to Jim when we got
11	together in Sag Harbor this summer. I would
12	like to reach out to them to get suggestions
13	for candidates for the positions, so we can get
14	the latest job description and that sort of
15	thing, love to do that and see if we can get
16	some suggestions from all of them. It would be
17	about 30 of the executive directors in the
18	larger regional planning councils in the
19	country.
20	VICE-CHAIRMAN CAMERON: That is fine
21	but we do have a time issue. Time is of the
22	essence, that's all.
23	MR. YARO: A week from Saturday.
24	Will you be closing before then?
25	CHAIRMAN LAROCCA: Jim, did you have

1	Long Island 2030 Project
2	something?
3	MR. LARGE: No, I did not.
4	CHAIRMAN LAROCCA: Your red light is
5	on.
6	MR. LARGE: My apologies. I thank
7	you for the presentation, Bob. I am well aware
8	of the work you do and how it can help on Long
9	Island. Thank you.
10	MR. YARO: Thank you. We are eager
11	to help.
12	MR. TONNA: One quick point. We can
13	talk about it later. I know you talked about
14	income, but I would love to have a study about
15	government services. In other words, the level
16	of services that these suburban counties give
17	is tremendous. I would like to talk about that
18	at some time. I know we are in a rush.
19	MR. YARO: We will tell you about our
20	work in New Jersey, where we are working with
21	Governor Corzine on property tax reform, local.
22	
23	and school finance reform. Actually, if you go
24	on the website, there are a series of analyses
25	for the tristate area.

1	Code of Ethics
2	MR. TONNA: The level of government
3	service.
4	MR. JONES: Yes. It is also a focus
5	on the Long Island Index.
6	CHAIRMAN LAROCCA: Thank you very
7	much. We are going to go next to the energy
8	presentation.
9	Let me jump in with two quick matters
10	before we get into the energy matter. First, I
11	put on the agenda the Code of Ethics for both
12	counties. We appointed members of the board
13	are subject to the codes of ethics of our
14	respective counties. The heart of all of these
15	codes, private sector, public sector, is to
16	avoid conflicts and appearances of conflicts of
17	interest. Those of us who serve without
18	compensation are nevertheless bound by the
19	considerations of avoidance of conflict,
20	appearance of conflict, and so forth.
21	At the heart of most of these
22	regulatory schemes is the idea that disclosure
23	is one of the key tools of avoidance of
24	conflicts of interest or the appearance of
25	conflicts of interest.

Τ	Code of Ethics
2	I sit on the board of KeySpan Energy
3	Company, and that has been fully disclosed any
4	number of times. I have a long history in the
5	energy field, both in the public and private
6	sector. I am going to recuse myself from
7	discussion with respect to this energy
8	presentation that we are about to have, in the
9	spirit of our obligations under the conflict
10	process.
11	Not only is disclosure at the heart
12	of it, but all of these schemes rely on the
13	individual to step forward, to speak up, if you
14	find yourself uncomfortable about anything with
15	respect to conflict of interest.
16	What I have asked for this morning is
17	that John Cameron, my Vice-Chairman and my
18	partner here, lead this discussion.
19	This discussion comes out of our
20	discussion at an earlier meeting when the Board
21	looked at two very specific matters: The
22	offshore wind farm and the Broadwater LNG
23	terminal. I think that it will be my practice
24	on these energy and energy-related matters to
25	perhaps remind you of my other lives and then

1	Budget Discussion
2	to recuse myself, which is what I am going to
3	do this morning.
4	The other item I wanted to get in
5	before we did this, because we will then be
6	very close to the executive session, is that we
7	didn't take the report on the budget today. We
8	are operating on our six year and we did make
9	our requests to the County Executives in both
10	counties during the summer. I know that Kevin
11	is here today and can report to us at least on
12	Suffolk.
13	MR. LAW: Can I just make a comment
14	on the dialogue we just had on the RPA?
15	I think you should make sure that
16	Seth or the new Executive Director coordinates
17	with them, because I can see duplication of
18	efforts at times, and we need to avoid that.
19	I also see competition for the
20	limited funds that are out there that, while
21	hoping that Seth or the new Executive Director
22	goes out and tries to get from foundations and
23	others money to be had for regional planning
24	efforts that can be made available to the
25	Regional Planning Board, I just think there

1	Budget Discussion
2	needs to be coordination so we don't have
3	duplication of effort.
4	With that said, I am happy to report
5	that Steve Levy, County Executive of Suffolk,
6	will be introducing his budget on Thursday, and
7	we will comply with the Board's request for the
8	budget proposal as submitted, now 50 percent of
9	it, to both the income contributions that were
10	going, a 100 percent increase in the cash
11	outlay that we have given in the past. That
12	budget will be filed on Thursday. I am not
13	sure what Nassau County's time is but ours is
14	on Thursday. You gave us a proposal of
15	777-and-change, so we are meeting 50 percent
16	with a combination of the incoming that we
17	already do, with the cash, which will include
18	this 100 percent increase with the cash.
19	MR. TONNA: 100 percent increase over
20	last year's, or the exact amount that we have
21	requested? I thought you said both but I
22	wasn't sure.
23	MR. LAW: It is both. You made a
24	request for \$777,000. You divide that up
25	between two counties, it comes out to

Τ	Budget Discussion
2	380-and-change. With Seth's salary and 25
3	percent that we attribute to the statistician
4	and the people that do the analyses and the
5	reports, that total is about \$180,000. That
6	leaves \$220,000, and that's the amount that we
7	put in our budget. Last year we only gave
8	\$100,000, so we are giving \$221,000 this year.
9	MR. TONNA: In kind.
10	MR. LAW: It is a combination.
11	MR. TONNA: That is exactly what we
12	requested.
13	MR. LAW: It will be cutting into
14	other budget areas and a lot of other
15	departments may not be getting exactly what
16	they requested, but the good news is you guys
17	will be getting what you requested.
18	MR. TONNA: Thank you so much.
19	CHAIRMAN LAROCCA: If there are any
20	members of this Board who are former presiding
21	officers of any legislatures that might want to
22	assist in the next stage, it will certainly be
23	welcome.
24	MR. TONNA: Being a former presiding
25	officer, I think it is probably the best thing

1	Energy Presentation
2	for this Board not to lobby my former
3	colleagues.
4	CHAIRMAN LAROCCA: An act of
5	omission.
6	MR. TONNA: Yes, an act of omission
7	would probably be best.
8	CHAIRMAN LAROCCA: We very much
9	appreciate it.
10	Anyone from Nassau?
11	MS. NAZERIAN: I can speak for
12	Nassau. The budget will be released on Friday.
13	While it isn't final, I think our application
14	is to have \$250,000 cash and a full-time person
15	in addition to the part-time people that we
16	have talked about. That will help.
17	MR. TONNA: I have to ask the same
18	question. Is that making good? Does that add
19	up?
20	MS. NAZERIAN: It is actually
21	significantly more than we have given in the
22	past.
23	MR. TONNA: I know that. I am just
24	trying to figure out, is it exactly what we
25	requested?

1	Energy Presentation
2	CHAIRMAN LAROCCA: It is what we
3	asked for and then some in terms of the spirit
4	of this case. Maybe we will have Paul lobbying
5	on that.
6	MR. TONNA: I don't think that will
7	work either.
8	CHAIRMAN LAROCCA: I thank you both
9	for that very encouraging report.
10	With all of that said, it is just
11	about 11:15, John, I will give you twenty
12	minutes to get this started. With that, I turn
13	it over to the Vice-Chairman, John Cameron.
14	VICE-CHAIRMAN CAMERON: Thank you,
15	Jim.
16	As the Board recalls, and many of the
17	audience participants may recall, at our
18	previous meetings we decided that at each of
19	our Board meetings we would try to have an
20	allocated time dedicated to key issues
21	affecting the Island and regional issues.
22	While many of us can consider what might be the
23	top priority, we decided to start off with
24	energy, because, in essence, the emphasis is
25	really on power today. Because of the

1	Energy Presentation
2	topicality of some of the issues, as Jim
3	mentioned, Broadwater and wind farm. We
4	invited representatives of LIPA and KeySpan to
5	address us today, as well as invitations sent
6	out to the general public and public notices to
7	invite other interested individuals and
8	residents of the bi-county region to speak, in
9	a limited fashion, because we are somewhat time
10	constrained.
11	I would ask Seth Forman: Seth, do we
12	have a response from LIPA with regard to
13	representatives they send?
14	MR. FORMAN: They had originally said
15	they would attend. We got a call yesterday
16	telling us that some projects they were working
17	on had come up and they wouldn't be here today.
18	VICE-CHAIRMAN CAMERON: From a
19	personal perspective, I am really more than
20	disappointed. We have a lot on our agenda here
21	that hopefully affects the intelligence of the
22	public, and I think the Board is trying very
23	hard. Where this Board in the past met
24	quarterly, we are now meeting monthly. We
25	dedicated this meeting to issues of power. I

1	Energy Presentation
2	think for LIPA not to send a designee to
3	present to us in a limited fashion what LIPA's
4	plan for energy is to this Regional Board is, I
5	think, an affront. I am more than
6	disappointed. We have our next three meetings
7	set up on transportation, the environment, and
8	affordable-housing issues, and when we will be
9	able to get back to energy issues, who knows?
10	I am personally more than disappointed.
11	What was the response from KeySpan?
12	MR. FORMAN: Yes, I have been
13	informed that KeySpan representatives would be
14	here, and I believe that they are.
15	VICE-CHAIRMAN CAMERON: I would like
16	the representative of KeySpan to present the
17	issues, please, for the record, and thank you
18	for being able to make the meeting today.
19	MR. MANNING: Thank you, Mr.
20	Chairman. My name is David Manning, Mr.
21	Chairman. I am the Executive Vice President of
22	KeySpan. I have responsibility for corporate
23	affairs, which includes pretty much anything
24	external to the company and the environment.
25	So the opportunity to interface with this

1	Energy Presentation
2	committee is very valuable to us.
3	I am joined by Tom DeJesu, who I
4	believe everyone on the Island knows. Tom is
5	our counsel to corporate affairs and also, of
6	course, obviously does government relations for
7	the company, as you know, companywide.
8	I also have Bob Teetz. Bob is the
9	Director of Environment. Bob is probably one
10	of the leading minds in terms of the power
11	sector. I am obviously biased, but Bob is
12	probably one of the best sources of information
13	on power generation and distribution in terms
14	of technology and interface with the
15	environment.
16	Under the circumstances, this will
17	not be a KeySpan story. I am going to
18	endeavor, since this is the first opportunity
19	to again thank you for this opportunity, to try
20	to keep my comments generic to energy issues
21	facing the Island. Where it is clearly a
22	KeySpan perspective, I will say so.
23	Number one, let me thank you for
24	inviting us, and also for the creation of this
25	Board. I was talking to Tom so I may have

1	Energy Presentation
2	missed it, but I don't know that my friend,
3	Mr. Yaro, pointed out that there is in fact
4	also a Long Island chapter of the Regional Plan
5	Association chaired by Dr. Ralph Scott of
6	Adelphi and vice-chaired by myself.
7	I think Ken raises a very good point.
8	There will be lots of need for resources for
9	planning. Our planning horizon for KeySpan is
10	30 years, so we encourage this Board to provide
11	a planning function which crosses geographic
12	lines, crosses sectoral lines, and rises above
13	some of the issues which all of us, of course,
14	will address with a corporate hat or a sector
15	hat. We believe that energy is absolutely
16	central to the future of the Island because of
17	its impact on cost of living, availability,
18	reliability, choices, and impact on the
19	environment. That is what I would like to
20	address now.
21	First and foremost, planning is all
22	about energy; energy is all about planning.
23	Thank you for including us. We have some
24	unique concerns and needs on Long Island.
25	Let me, first of all, just tell you,

1	Energy Presentation
2	if I could and please stop me if you have
3	heard this one how it works. The Long
4	Island Power Authority is a state authority
5	which has been responsible for the operation of
6	the electric utility on Long Island since the
7	end of LILCO. At that time, which is late
8	'90s, Brooklyn Union was a major gas supplier
9	within the region. All of that was consumed in
10	the creation of KeySpan and LIPA as we know it
11	today.
12	KeySpan owns and operates the power
13	plants on Long Island that are the larger
14	plants, plus some of the newer ones. They have
15	been joined by a number of other operators.
16	KeySpan now probably represents about 60
17	percent of the power supply on the island, not
18	100 percent, not 80 percent. We are one of the
19	power generators, but we do own the largest
20	plants which are most known to you.
21	We also operate for LIPA the actual
22	transmission and distribution system. So
23	transmission is the major lines, the major
24	corridors. Distribution is the lines up to
25	your homes. That is all owned by LIPA. But

1	Energy Presentation
2	the LIPA trucks, the LIPA employees where you
3	see they might be in uniforms, those are actual
4	KeySpan employees who are on contract to LIPA.
5	So LIPA is a state authority with
6	responsibility for the planning decisions
7	around electric power. They purchase their
8	power from the Cross Sound Cable, from the
9	suppliers, from the plants on Long Island.
10	They also purchase power from KeySpan. All of
11	the power that KeySpan produces on Long Island
12	is dedicated to LIPA. That is why it appears
13	that we are almost the same entity. That is
14	the source of a lot of confusion.
15	So one part of our company is to
16	operate the LIPA system, own and operate the
17	power plants, and also transport and distribute
18	natural gas. That, of course, is also a
19	significant part of our business. KeySpan is
20	one of the largest natural gas distributors in
21	the country. We have close to 3 million
22	customers on the natural-gas side. LIPA, as
23	you know, serves well over 1 million meters on
24	Long Island, and they are the electric provider
25	and we supply through them.

1 Energy Presentation 2 The issues, therefore, are as follows: Number one, reliability. This is 3 4 very much in the news. I think the people on 5 Long Island have a very low pain threshold for 6 reliable power. A large volume of our power is generated from plants which are older. It is 8 very difficult to site and build new generation 9 on Long Island. I will get to renewables in a 10 moment. 11 So we do have 90 percent reliability 12 on the plants we have, even though they are 13 older. They are also relatively clean. If 14 there are any questions on that, I brought Dr. 15 Teetz with me for just that purpose. We do have some slides which we can give you, but I 16 17 am not going to leave with those. Number two is cost. People on Long 18 19 Island are determined to have reliability, certainly superior to that which has been 20 21 experienced by some of our friends to the South and to the West. The environment: We have a 22 23 great relationship with the pine barrens. We 24 have to work with the environmentalists clearly 25 in everything that we do. We have a

1	Energy Presentation
2	partnership with the National Resources Defense
3	Council. The energy industry works hand in
4	glove with the environmental community, because
5	energy is one of the last great industrials on
6	Long Island. Our power plants are a large
7	industrial user of fuel.
8	Number three, of course, is security
9	in supply. We are an island; we get our fuel
10	supply from off the island. There are no
11	natural gas wells or oil wells on Long Island.
12	There is very little storage on Long Island.
13	So our fuel supply is important, not only to
14	heat our homes but also to power our plants.
15	That is another critical issue.
16	In 1990, this Island was essentially
17	out of gas in terms of the natural-gas market.
18	If you were building a new home, you couldn't
19	get natural gas because there was inadequate
20	supply coming up from the South.
21	Bob Catell, somebody whom some of you
22	may know, who is my boss, is the father of the
23	Iroquois Pipeline. He went to Texas; he wanted
24	more power, he wanted more gas pipelines. He
25	basically said, that's what we do, I'll go back

Τ	Energy Presentation
2	to Brooklyn, we will not deal until we are
3	ready. So he went to Alberta, built a
4	3,000-mile pipeline, took six years to get it
5	approved because of Connecticut, took six
6	months to build it. The price of natural gas
7	was dropped by 50, by 100 percent. In other
8	words, it was cutting down the day the Iroquois
9	Pipeline was turned off, because we now had an
10	adequate supply from Canada.
11	So one of the issues for the Island
12	is fuel diversity. You want to be able to
13	trade off oil, sulphur oil, and natural gas in
14	your power generation markets; you want to make
15	room for renewables, you want to increase your
16	efficiency, but you also have to have that
17	reliability. You can't sacrifice that.
18	Classically, about 50 percent of
19	people on Long Island heat their homes with
20	oil, and the Oil Heat Institute, I am sure,
21	will be available, Mr. Chairman, at a future
22	time. About 50 percent heat their homes with
23	natural gas.
24	On the electric side, LIPA makes the
25	fuel decision in terms of how the plants are

1	Energy Presentation
2	operated. It is operated on a cost basis. If
3	oil is less expensive than gas most of the
4	plants on the Island now can burn gas or oil
5	there is a cost decision which is made. The
6	oil which is burned is also low sulphur oil, it
7	has very low sulphur content, and these plants
8	are very clean when it comes to nitrogen and
9	sulphur relative to the coal plants which are
10	operating right across the Long Island Sound
11	and in Pennsylvania. We have much cleaner
12	power on Long Island, but it comes at a
13	slightly higher cost, because natural gas.
14	quite frankly, is a more costly fuel than coal.
15	So then, of course, you have
16	renewables. Now, renewables take in quite a
17	cross-section. When the Energy Policy Act was
18	passed last year, I was asked questions by
19	Senator Clinton and others about ethanol. What
20	does ethanol mean for New York? Well, ethanol
21	is a struggle for New York, frankly, because we
22	don't have a lot of feedstock for ethanol at
23	this point. Also, the environmentalists will
24	tell you that your ethanol tends toward waste.
25	So there are some questions. I will refer you

1	Energy Presentation
2	to this month's Consumer Reports. If you want
3	an education on ethanol as a fuel alternative,
4	get this month's Consumer Reports, which talks
5	about the mileage equivalent of ethanol.
6	I say that because we are not in
7	Nebraska and I don't represent the corn
8	industry. This is a KeySpan perspective. But
9	I also was a delegate to Kyoto in the last
10	decade, and I have been working on
11	environmental issues, and I am the Chief
12	Environmental Officer of KeySpan. So it
13	happens to be an issue of some passion with me.
14	Another form of renewable energy is
15	fuel cells. Verizon has installed
16	zero-emitting fuel cells in its switching
17	station in Garden City. The state-of-the-art
18	program worldwide we are very proud to be
19	involved in. Verizon has also installed fuel
20	cells, as you know, in Babylon. So you can use
21	natural gas on a zero-emission basis, and that
22	kind of technology continues to evolve.
23	We have solar; obviously, the solar
24	on the Island. Solar is very costly. There
25	are things to do with wind projects. Be aware

1 Energy Presentation 2 that there is more than one wind project on 3 Long Island, and I am happy to take questions 4 on some of this technology. 5 The wind power alternative has been 6 more successful because of government involvement than it would be otherwise. 8 Without LIPA and without the federal government 9 and without the budget, wind power would not be 10 quite the alternative that it is now. I think 11 that is important. But the only way that you 12 can get these sources of renewable energy to a 13 critical mass is to arrive at those sources 14 efficiently. Suffice it to say that it is much easier, of course, to utilize wind power on the 15 plains of Texas. 16 17 Ethanol I mentioned. Geothermal. We do have geothermal 18 19 available here. Jack Cook has taken advantage. He has built a hotel which is heated largely on 20 21 geothermal. The water coming out of the ground is a consistent 57 degrees. If you bring it 22 23 out of the ground, you just warm it from 57 up on a winter day or you cool to 57 on a summer's 24 25 day. So geothermal is an alternative. Not a

1 Energy Presentation 2 high volume, but again these are alternatives 3 that are environmentally sound. 4 There are large concerns over 5 Broadwater. Mr. Chairman, you just mentioned 6 it. Natural gas supply to the region. We have offered the KeySpan approach on this issue. 8 KeySpan's commitment has been to building the 9 Islander East Pipeline. This is a KeySpan 10 perspective. 11 The reason we want to do that is that the Islander East pipeline will provide a 12 13 second major pipeline to Iroquois, and after 14 9/11 we obviously want all of our facilities to have some redundancy, so if there be any kind 15 of problem with any of our gas supply in that 16 17 system, we have a second system. Islander East will connect us to the major storage fields 18 19 which are in Western New York, southern 20 Ontario, and the Midwest. They are enormous 21 natural fields. What that does is get you on this 22 23 side of the long flights from the Gulf. When 24 Katrina hit, we did not have a problem on Long Island because 25 percent of our gas supply was 25

1	Energy Presentation
2	coming from Canada. This will actually
3	increase the amount of gas supply available
4	from Canada.
5	That has been our focus. Get the
6	pipeline in the ground.
7	We have had a nightmare experience
8	dealing with Connecticut. On this side of Long
9	Island Sound we won environmental awards, we
10	are honored by the Pine Barrens. The licensing
11	time for the project was finished within a
12	period of six months. But we still are in
13	litigation in Connecticut trying to get that
14	pipeline done.
15	Then, of course, on the LNG side, I
16	think it is important to note that there is a
17	second project which we will be filing very
18	soon in fact, I think it may have been filed
19	yesterday which is on the south end of Long
20	Island and it is called the Atlantic Sea Island
21	Project. This is a project which will bring
22	LNG to the South Shore of Long Island and also
23	potentially supply the mid-Atlantic.
24	So there are alternatives out there,
25	and I think that is what I wanted to address.

1	Energy Presentation
2	Thank you.
3	VICE-CHAIRMAN CAMERON: If you could
4	comment also on the status of your major power
5	facilities. Are they slated for upgrades, for
6	expansion, possibly repowering? Also comment
7	on their compliance with air regulations,
8	because I know that commonly we hear in the
9	media that Northport is the dirtiest plant in
10	the state, and I am just curious. It may or
11	may not be true. If you can comment with
12	regard to air regs and also whether there are
13	places for expansion to provide additional
14	power.
15	MR. MANNING: Sure. If I could open,
16	and then Bob Teetz will join me. Tom, maybe we
17	can bring into use our slide deck.
18	We brought some slides which also
19	include details around the National Grid
20	merger, which I will not go into now. But the
21	back end of this slide deck does deal with our
22	power plants.
23	Number one, the decisions around
24	these plants will be made jointly by KeySpan
25	and LIPA. Because the plants are 100 percent

1	Energy Presentation
2	connected to LIPA, we can't make any investment
3	decisions on these plants without LIPA's
4	concurrence, And we have been meeting and
5	discussing repower with LIPA for some period of
6	time.
7	Number two, I think there is a sense
8	out there that repowering can be easily done.
9	Let me explain what repowering is.
10	The short answer to your question is that Bob
11	is going to address what we can do with those
12	plants.
13	Let me back up for one minute. First
14	of all, the MassPIRG the Massachusetts
15	Public Interest Research Group put out a
16	report two years ago which indicated that
17	Northport was a, quote, dirty plant. Let me
18	just tell you Bob will address that in a
19	minute Northport has been running on natural
20	gas for most of the summer. Northport running
21	on natural gas for its scale of volume
22	certainly is one of the cleanest plants in the
23	United States relative to its brethren. Over
24	54 percent of the power generated in the United
25	States today is generated with coal. 30

1	Energy Presentation
2	percent of those plants are not scrubbed. So
3	if you put the Northport plant up against an
4	unscrubbed coal plant on the shores of
5	Connecticut, the difference in terms of
6	emissions is dramatic.
7	So, number one, yes, we are in full
8	compliance; number two, depending on the choice
9	of fuel, it is very low-emitting on all gases
10	but the issue is CO2 simply because Northport
11	is a very, very large plant.
12	Now, we had been the utility which
13	has been supporting RGGI the Regional
14	Greenhouse Gas Initiative. We worked closely
15	with Nassau County and Suffolk County on their
16	CO2 levels. As I indicated, I went to Kyoto.
17	We have been heavily involved. National Grid
18	is one of the leading companies in Europe
19	addressing climate change. So climate change
20	is a very real issue for this company. I take
21	nothing away from that.
22	But at this point in time, be aware
23	that the issue for our times is around CO2
24	volume, not pollutants. The pollutants here,
25	the issues that we have and I am turning Bob

1 Energy Presentation 2 over to you now -- are the emissions that come to us from Ohio, the emissions that come to us 3 4 from Pennsylvania that I will ask Bob to 5 address for you, and the backup, what we can do 6 for those plants. 7 VICE-CHAIRMAN CAMERON: Bob, I ask you, if I can -- it is not out of lack of 8 9 interest, it is just the time -- if you could 10 keep it fairly brief. 11 MR. TEETZ: I will keep it very brief. The issues between energy generation 12 13 and air quality are clearly intermingled. But, 14 as a primer, you should know that the 15 substantial reason why our energy costs are higher on Long Island is that we do not use 16 17 coal. We do not really have very much nuclear, although LIPA does import nuclear from upstate. 18 19 Just to put it in perspective, the natural gas and the fuel oil that we use in our 20 21 plants cost on the order of between \$5 and \$10 a million BTU. Coal you can get for \$2 a 22 23 million BTU. And fuel is probably the largest 24 component of the energy bill. That tells you 25 right there why we have high costs.

Τ	Energy Presentation
2	Clearly, coal is not an option on
3	Long Island because of air-quality concerns.
4	But if you look at some of the
5	graphics that we have given you, particularly
6	on pages 18, 19 and 20, what we have done here
7	is basically copied a report that was produced
8	by the Natural Resources Defense Council,
9	showing how KeySpan's plants systemwide stack
10	up against the 100 largest generators in the
11	country. That constitutes about 95 percent of
12	all the generation in the country. You can see
13	for the key pollutants that are of import,
14	sulphur dioxide, nitrogen oxide and carbon
15	dioxide, the KeySpan plants are well below the
16	average in the country. When I say below, I
17	mean that's a good thing, below in terms of
18	total emissions in pounds per megawatt hour.
19	In addition, if you turn to page 16,
20	I believe it is, where reference is made to
21	Northport, pages 15 and 16, at Northport we
22	have invested over \$100 million in the last ten
23	to fifteen years to reduce emissions and to
24	make them capable of using natural gas or fuel
25	oil. Having that fuel diversity is really

Т	Energy Presentation
2	critical in a year-to-year time frame.
3	For example, last year, in 2005, oil
4	prices were cheaper than natural gas. We were
5	able to save the LIPA ratepayer \$185 million
6	because we were able to burn oil and didn't
7	have to burn gas. This year it is exactly the
8	opposite. Gas is considerably cheaper than oil
9	this year, and we are saving hundreds of
10	millions as well because of that.
11	If you look at some of these
12	graphics, you can see the downward trend in
13	emissions at Northport for key parameters. It
14	started back in 1985. You can see when you
15	compare us to the national average, and
16	particularly when we are burning natural gas,
17	our emissions are far, far lower than the
18	typical plant throughout the country.
19	MR. MANNING: If I may interrupt for
20	one second. That said, Mr. Chairman, Northport
21	is a single-cycle plant, meaning that you
22	basically boil the water with your heat source,
23	whether it is oil or gas, and that creates
24	steam to go through the turbine, and it spins
25	and makes power. What we had proposed at

1	Energy Presentation
2	Spagnoli Road, not far from here, is combined
3	cycle. We have very little combined-cycle
4	power plants on Long Island. There are very
5	few on Long Island. That is part of the issue
6	we are addressing.
7	So, as to repowering, some will argue
8	that we should go in there and basically rip up
9	the older parts of the Northport plant and
10	bring in the bi-cycle technology. That is one
11	of the alternatives. Part of the challenge
12	there is that we don't believe we can do that
13	and still cool the plant from the ocean water,
14	which it does now. Just to convert one of the
15	four turbines at Northport would take up all of
16	the available land for cooling towers. You
17	also would lose your fuel diversity. Then you
18	wouldn't be able to go back to oil. It may
19	make more economic sense. There are a lot of
20	things that we can do in terms of retooling to
21	improve the efficiency of the plant with money,
22	but it probably makes more sense to build a
23	Spagnoli Road or another new plant which is
24	combined cycle, as opposed to the expense of
25	repowering the system.

Ţ	Energy Presentation
2	VICE-CHAIRMAN CAMERON: Is there a
3	capacity available on the Island right now to
4	take one of these major facilities off line to
5	repower it at this point, or are there plants
6	in the immediate future so that a Northport or
7	a Port Jeff or an E.F. Barrett, any of them,
8	could be taken off and repowered?
9	MR. MANNING: Again, Mr. Teetz would
10	like to address that, but, as you do know, we
11	did have a hard week, and I think we were
12	within 400 megawatts of total available power.
13	In other words, we didn't have a lot of room,
14	Mr. Chairman. The growth continues to astonish
15	LIPA and everybody else. I wouldn't answer
16	that question, as that is a LIPA question, but
17	I do think it is marginal at best.
18	MR. TONNA: What is the status of
19	Spagnoli Road?
20	MR. MANNING: Spagnoli Road was
21	permitted under Article 10. It is still alive.
22	KeySpan still owns the property. It is still
23	located less than a mile from the gas supply,
24	less than a mile from the substation. So the
25	turbine has been purchased, it is available,

1	Energy Presentation
2	the engineering has been done. The site is
3	still being held as a potential plant. That is
4	where we are now.
5	MR. TONNA: What is holding it up?
6	MR. MANNING: There would have to be
7	a decision by LIPA to purchase the power for
8	the plant.
9	MR. TONNA: Technically, could you
10	put that on line and export that somewhere
11	else? You don't want to do that maybe, but you
12	could do that; right?
13	MR. MANNING: Yes. It is difficult
14	to build a plant on Long Island and use the
15	power elsewhere. I don't know that the people
16	of Long Island would have the same level of
17	perspective as KeySpan to do that. To build it
18	as a merchant plant is a financial decision.
19	We built a merchant plant in New York City in
20	Ravenswood. We probably don't have an appetite
21	for two. In New York today, you pretty much
22	need a long-term power-purchase agreement to
23	spend those hundreds of millions of dollars.
24	MR. TONNA: Could I ask you just a
25	quick question about nuclear power. KeySpan

1	Energy Presentation
2	imports what, about 17 percent of its energy
3	from nuclear power plants; is that true?
4	MR. MANNING: LIPA does.
5	MR. TONNA: I'm sorry, LIPA does.
6	Any idea of importing that in the future?
7	Because that is clean energy; right?
8	MR. MANNING: Yes. There are a lot
9	of issues around it.
10	MR. TONNA: Obviously, nuclear power
11	on Long Island is out. Forget that. I am just
12	wondering where we are as far as when you look
13	at the mix, because we are importing power, we
14	need to import more power; right? There is no
15	doubt about that, as the needs of the Island
16	grow; correct?
17	MR. MANNING: Yes, those are your
18	options. You can get there with demand side:
19	you can reduce demand with programs that target
20	higher efficiency equipment; you can build
21	additional generation; you can put in
22	renewables; you can buy more power. Obviously,
23	that is what we will be focused on. It raises
24	a whole suite of those options.
25	MR. TONNA: Who is responsible for

1	Energy Presentation
2	the conservation component, communicating to
3	conserve, who is basically responsible for that
4	portion of the energy mix on Long Island?
5	LIPA?
6	MR. MANNING: Energy providers.
7	Certainly, on the gas side, we have
8	conservation programs. We are introducing
9	more. We are before the Public Service
10	Commission now with a number of programs we
11	would like to introduce which will drive even
12	further on conservation. That is on the gas
13	side. On the electric side, that has been
14	LIPA's opportunity.
15	MR. TONNA: LIPA's opportunity. That
16	is a very pat word. So it is not an
17	opportunity for KeySpan?
18	MR. MANNING: Well, as you know, we
19	serve LIPA under contract.
20	MR. TONNA: Right.
21	MR. MANNING: And the communication
22	on the electric side has, up until now, been
23	the responsibility of the utility. And LIPA
24	has programs. They actually have funding for
25	environmental programs, as you know. That is

Τ	Energy Presentation
2	their money, and they use that money on their
3	conservation programs.
4	MR. TONNA: I am sorry that we don't
5	have LIPA here. It is unfortunate that they
6	are not here to address the issue of
7	conservation, because that is a big piece.
8	But, David, if you could, are there
9	any national standards or industry standards
10	about level of conservation in the mix? In
11	other words, is there an outside not-for-profit
12	organization in this country that says, Well,
13	in regions, we are looking at conservation of
14	this percentage of the mix. The concept of
15	conservation is such that everybody is going to
16	say they are for conservation, but I would like
17	to know if there are any industry standards or
18	anything else like that and how this LIPA
19	opportunity/KeySpan deal measures up.
20	MR. MANNING: I would suggest that
21	that entire area is thoroughly and well
22	occupied by forward-thinking utilities,
23	governments, and NGO's, non-governmental
24	organizations. I could keep you going for two
25	days on the number of NGO's. NRDC, for

1	Energy Presentation
2	instance, is pushing right now very hard to
3	decouple the income of a company like KeySpan
4	from the throughput. So if we don't make our
5	money from the volume of gas used and instead
6	make our money just by connecting the customer,
7	we might add even more incentives.
8	We are putting \$30 million into a
9	rate case just to drive these conservation
10	programs. We are giving out allowances for
11	people who are putting in more efficient
12	appliances, that sort of thing. There isn't a
13	national standard well, there is, of course;
14	there are certain appliance standards. Not to
15	the extent that you might think.
16	MR. TONNA: Not a law; an outside
17	group. The thing that always concerns me about
18	conservation and this LIPA relationship with
19	KeySpan is that, first of all, your company
20	gets paid by energy use; right?
21	MR. MANNING: Yes.
22	MR. TONNA: That is the model.
23	MR. MANNING: We don't make money on
24	the gas we sell. We get paid a charge. We are
25	FedEx. We deliver the power on the gas side.

1 Energy Presentation 2 We get paid on a throughput. On the power 3 side, yes, we get paid for the power that we 4 generate. 5 MR. TONNA: My concern is that 6 somebody should be watching conservation and somebody should be able to set some standards. 8 As it moves into our long-term energy plan, or 9 whatever else, we should be driving that. 10 You know, when we started a 11 nonsmoking program, for example, all right, you 12 saw this, you saw that. I drive around, I look 13 around. The conservation piece that is present 14 in our society on Long Island as a region seems 15 to me to be, at best, very needy. Whether it is LIPA or whoever else, the opportunity might 16 17 be there, but I just don't see the emphasis on a very important piece of the overall energy 18 19 concern. I am just trying to get some clarification. 20 21 MR. MANNING: I think this Planning Board obviously may well want to host a panel 22 23 of organizations such as the NRDC that are very familiar with the Island, very familiar with 24 25 these types of programs. There are a number of

1	Energy Presentation
2	Washington-based organizations which are
3	national and international in scope, who do
4	nothing but this, who are entirely focused on
5	the environment and energy efficiency. So I
6	think that may be a place to go.
7	I can't indicate to you that any
8	particular example is it. California is kind
9	of way out there. I am not saying that that is
10	wrong.
11	MR. TONNA: No, they are way out
12	there, there is no doubt about it.
13	MR. MANNING: They are very
14	aggressive in this area. I think if you called
15	on some of the NGO's, they will be in a
16	position to put up a chart and say, this is
17	where California is, this is where New York is
18	today. We'd love to speak to that. We are not
19	necessarily going to embrace every idea. But
20	there is a lot of good work that has been going
21	on with respect to this.
22	MR. TONNA: You mentioned a number of
23	organizations. Is there again maybe you
24	could just send it through our Vice-Chairman
25	a list of some of those organizations whereby

1	Energy Presentation
2	we can go on their websites, look at what they
3	do, stuff like that, and look at the issue?
4	Because I think, when talking about long-term
5	energy, we have to talk about conservation.
6	The other question and it is kind
7	of a loaded question but as an energy plan,
8	as much as we can talk about Broadwater or
9	anything else, at least it has raised the issue
10	that we need a comprehensive energy plan for
11	Long Island. Does one exist?
12	MR MANNING: Let me answer it this
13	way.
14	MR. TONNA: Is that another
15	opportunity for LIPA?
16	MR. MANNING: This is a great
17	opportunity. That crosses geographic
18	boundaries, crosses sectoral boundaries. I
19	think you need to put everybody in the mix.
20	Those who provide energy to the Island in all
21	of its forms and those who are thinking down
22	the road have to come together. I think that
23	is an opportunity.
24	MR. TONNA: Who do you think is
25	responsible? Is that something that LIPA

1	Energy Presentation
2	should be working on?
3	MR. MANNING: I think LIPA has a
4	responsibility for the power sector. We are
5	the major gas supplier. We are the largest
6	power generator. There are others. I think
7	you have to put everybody in the room.
8	MR. TONNA: Thank you.
9	VICE-CHAIRMAN CAMERON: I think,
10	since LIPA is not at this meeting, they are
11	going to get that assignment. (Laughter)
12	MS. E. GROSS: My question is,
13	similar to what Paul was trying to get at, I am
14	wondering where we think we are going in terms
15	of the mix of gas and oil and alternatives.
16	What is the goal at this point and what seems
17	reasonable?
18	MR. MANNING: I think you are right,
19	and I go back to Paul's point. I think there
20	is a lot of work that needs to be done in terms
21	of resource allocation, in terms of where we
22	are spending our money to develop and enhance
23	those resources that may be available to us.
24	As I indicated, there are easier
25	places to do renewables, for the most part, in

1	Energy Presentation
2	high volume. We happen to be a very dense
3	community, notwithstanding some open spaces on
4	Long Island. It is a challenge to us. I do
5	think that there is a place to increase
6	renewables. LIPA has done a lot of work in
7	that area. LIPA is a state authority. They
8	are in the best position to use their resources
9	to drive some renewables, which may not be
10	economic yet but they may get there with that
11	kind of assistance.
12	On the wind-power issue, there is
13	more than one project. Winergy has a project
14	off Long Island which is also showing some real
15	promise using very different technology.
16	One of the biggest issues, for
17	instance, for wind power is people want it out
18	of sight. We spent six months with Cape Wind
19	trying to work with them on that project, and
20	we ultimately had to turn our attention
21	elsewhere because it was a lot of work to do.
22	What Winergy is trying to do is to provide a
23	jack-up kind of approach so you dramatically
24	lower your cost of building wind power
25	offshore. Right now, if you build it close in,

1	Energy Presentation
2	it is very expensive to build huge concrete
3	pylons. Their idea is to use drilling
4	technology so that you lower the cost of the
5	actual foundation and have more flexibility in
6	where it is located. That kind of creative
7	thinking we think will be important to Long
8	Island, but we already have relatively high
9	power costs. So I think you have the
10	opportunity of a state authority when it comes
11	to renewables.
12	In terms of oil versus gas, right now
13	it is probably a market issue, but I think
14	people are very focused now on the environment
15	more so than they were a few years ago. They
16	are focused on air quality, they are focused or
17	reliability and safety of supply. They are
18	focused on our dependence on foreign oil. So I
19	think some of those factors that have been
20	there for years are becoming much more in the
21	public mind.
22	There is no genie here. We have
23	technology, we have challenges. We also don't
24	have at this point in time a single place
25	saying that these are your best energy options.

1	Energy Presentation
2	That is what the industry has to generate. We
3	have to lay out what those best alternatives
4	are for a given situation.
5	MS. E. GROSS: I guess part of what I
б	am asking, too, is, if there had been some
7	conversation, at least between KeySpan and
8	LIPA, since you are joined at the hip in some
9	way, but maybe, with others, that indicates we
10	really should be aiming for X percentage, we
11	think we can do this. You know what I mean? I
12	want to get some sense of beyond: Isn't this a
13	nice little project here, a little
14	demonstration here? I want to get a sense of:
15	Where are we headed on this if we are being
16	really serious?
17	MR. MANNING: I think that is
18	absolutely where you need to go. Part of it
19	has to be demand-side management. You have to
20	think about how the members of the public are
21	educated in terms of how they can use their
22	energy more wisely. So, part of it is reducing
23	the amount of energy that is used and part of
24	it is what is the source of energy. I think
25	that has to be part of it.

1	Energy Presentation
2	If you are worried about the cost of
3	housing, people staying on Long Island, the
4	congestion, you'd have to be worried about the
5	energy use.
6	And, you are right, I do think there
7	is an opportunity. It doesn't have to be a
8	global view, but it has to include a global
9	view. You have to understand what technologies
10	are out there and what has worked elsewhere.
11	That is the biggest advantage of our current
12	arrangement with National Grid. National Grid
13	is one of the largest utilities, so they are
14	using a lot of varying and innovative
15	technologies.
16	There are 21 power plants in New York
17	City. There is one in the City of London.
18	They built a tunnel last year 21 miles long
19	from outside of London right into the heart.
20	The substation looks like an athletic facility
21	and it is sitting like a block on Embassy Row.
22	It is amazing. But that is what you have to do
23	to work in these environments. That kind of
24	innovative approach has to be there.
25	But your point to me is: Is there

Ţ	Energy Presentation
2	anyone putting those pieces of the puzzle
3	together? What makes sense for the Island?
4	All I can tell you is that we would like to be
5	at that table, we are trying to be at that
6	table, we should be at that table. And it is
7	about the consumer, it is about technology, it
8	is about available fuels, it is about what we
9	can advance on the Island that makes sense,
10	what needs to be retired, what still has some
11	life, what can be tweaked. We do that planning
12	for ourselves.
13	MS. NAZERIAN: Speaking to Paul's
14	earlier point, I would like to suggest that, as
15	the November meeting focuses on the
16	environment, we should make an effort to focus
17	on conservation as part of that, because I
18	don't think you have given enough time to it
19	here, and I think you raise a good point that
20	it ties to the environment. And I think we
21	should devote time maybe, KeySpan or LIPA.
22	MR. MANNING: Absolutely. You can
23	have some tough environmentalists coming in
24	that do nothing else.
25	Again, I believe we have as much

1	Energy Presentation
2	expertise as any company on the energy side,
3	but you cannot talk about energy today without
4	talking about the environment. You cannot talk
5	about energy production or use without talking
6	about conservation. Today, 2006, that is just
7	the reality.
8	MR. LAW: I know Steve Levy would
9	want this Board to take up the challenge to
10	come up with a master plan, and I think that is
11	one of the things that was in the original
12	resolutions that we wanted the Board to focus
13	on. So we need KeySpan and LIPA and other
14	private sector companies as well as the
15	environmental organizations. I think that is
16	one of the challenges for this Board: To come
17	up with the energy master plan, and address
18	also the localized issues that Jim mentioned
19	earlier.
20	Although I am not participating in
21	the discussion, I just want the record to
22	reflect that I used to represent Islander East.
23	I represented the energy side, which is a 50
24	percent partner with KeySpan, and I had done
25	some minor work for KeySpan in the past.

1	Energy Presentation
2	VICE-CHAIRMAN CAMERON: Any other
3	questions from the Board?
4	I have two quick ones and then we
5	will close.
6	With regard to the Spagnoli Road
7	project, what is the official reason LIPA is
8	giving for failing to award KeySpan or at least
9	negotiate a power purchase agreement? Because
10	my understanding is that the Town of
11	Huntington, which is the host community,
12	supported the project. Anybody trying to get
13	any project developed on Long Island knows
14	probably the greatest obstacle you have is
15	local zoning, local approvals. That process
16	just baffles the outside mind. I am sure there
17	is a real reason, but what is the official
18	reason they give?
19	MR. MANNING: I am here to speak for
20	KeySpan.
21	VICE-CHAIRMAN CAMERON: Unfortunate-
22	ly, LIPA is not here.
23	MR. TONNA: I do know, as far as
24	disclosures are concerned, Spagnoli Road for
25	twelve years was in the district I represented

1	Energy Presentation
2	So I can only speak to the fact that it was
3	very frustrating to watch the whole community,
4	Town of Huntington, do the right thing, and
5	then have it go nowhere. It was very
6	frustrating.
7	VICE-CHAIRMAN CAMERON: As far as
8	this Board is concerned, maybe it is not an
9	issue; maybe it is something that really has to
10	be revisited.
11	MR. MANNING: For the record, I
12	raised it in the issue of repower, because
13	there is a higher expectation going now that
14	you can quite easily repower these older
15	plants. You can repower some of them. LIPA
16	has optioned some for that purpose because they
17	will be in a good position to partner to get
18	that part. You need space, you need community
19	support, you need money.
20	You can repower some of these plants
21	more easily than others. Northport is somewhat
22	more difficult. I only raised Spagnoli Road,
23	but if you were going to rip up a piece of
24	Northport and then have to build massive
25	cooling towers and lose the ability to burn

1	Energy Presentation
2	natural gas, the cost you may spend to do that
3	may not make sense, given the opportunity for
4	new combined cycle power. It may be much more
5	expensive, and you are still putting the power
6	in the same grid.
7	So let's be clear. That's why I
8	raised it. I think when it comes up in the
9	future it will be part of this repowering
10	issue.
11	VICE-CHAIRMAN CAMERON: A last quick
12	question. If you had LNG facilities proximate
13	to the Island, whether it be on the Sound or
14	South Shore, how would that affect the
15	delivered cost of fuels such as natural gas fo
16	utilities?
17	MR. MANNING: That is very difficult
18	It depends on long-term projects. We are a
19	large user of LNG in New England, but we have
20	long-term contracts with Trinidad. It depends
21	so much on the economics of the project, it
22	depends on the source of fuel, it depends on
23	fuel consumption in Korea, China and India
24	going forward. There isn't really a liquid
25	market in LNG yet. It is just developing now.

1	Energy Presentation
2	So, as a result, I really can't answer that
3	question.
4	We have always taken the corporate
5	position that additional fuel supplies to the
6	region are important and ultimately will be
7	helpful to stabilize the price. The Islander
8	East pipeline is not just about new supplying;
9	it is about accessing the big storage fields on
10	this side of the big pipelines. Part of your
11	difficulty is not just the world price of a
12	commodity, but your other concern, of course,
13	is that in the heart of the winter the price
14	gets spiked if we don't have enough
15	infrastructure, if we don't have enough
16	pipelines. Part of what we need to do as a
17	company is to make sure that when it is 20
18	below, which can happen here, we have adequate
19	supply of gas and it doesn't rely on the
20	pipeline from the Gulf. Or if a Katrina hits,
21	we are not wholly relying on the pipelines from
22	the Gulf.
23	So it is about storage, which is
24	called peaking. We want to shave the peak. It
25	is not just the absolute price. We don't want

1	Energy Presentation
2	people to bear a very high price when we have
3	spikes in cost.
4	That is one of the other issues. It
5	is long-term cost and also providing stable
6	price.
7	VICE-CHAIRMAN CAMERON: Thank you,
8	David. I would like to thank KeySpan and its
9	representatives here. We do need to close
10	this, but just in the interest of the public,
11	is there anyone in the public who would like to
12	speak in the next couple of minutes on this
13	issue?
14	That being said
15	MR. TONNA: Excuse me. You know,
16	there is a whole thing on National Grid. I
17	know this is not the appropriate time to raise
18	it as an issue. They gave us a presentation.
19	At some time we should address this issue and
20	just what it means and stuff like that. I
21	don't want to gloss over the fact they raised
22	the issue.
23	VICE-CHAIRMAN CAMERON: If the Board
24	is amenable, I would like to, since the Chair
25	has recused himself, send a letter to LIPA

1	Executive Session
2	expressing, first of all, our significant
3	disappointment with their failure to appear
4	today, and also to ask them if maybe we could
5	put some questions to them that they can
6	respond to with regard to status of a master
7	plan for energy, for additional power for Long
8	Island, etc., and how they foresee meeting our
9	needs for the next 20 years.
10	It is unfortunate LIPA is not here.
11	Again, I can't say that too many times. But if
12	the Board is OK with it, I would like to send a
13	letter out for comment. We can get one out to
14	LIPA.
15	MR. TONNA: Yes.
16	VICE-CHAIRMAN CAMERON: That being
17	said, I would like to turn it back over to the
18	Chair.
19	CHAIRMAN LAROCCA: Thank you.
20	We will now hear a motion to go into
21	executive session to consider a personnel
22	matter.
23	MR. TONNA: I make the motion.
24	CHAIRMAN LAROCCA: Second?
25	MS. SANDERS: Second.

1	Executive Session
2	CHAIRMAN LAROCCA: All those in favor
3	indicate by saying aye.
4	(There was a chorus of ayes.)
5	CHAIRMAN LAROCCA: We will come back
6	into public session at the end. However, we
7	have no remaining business. That is a
8	formality.
9	We will take two minutes while the
10	room clears and then we will proceed with the
11	executive session.
12	(The Board met in executive session,
13	after which the following took place:)
14	CHAIRMAN LAROCCA: Is there a motion
15	to adjourn?
16	MS. E. GROSS: So move.
17	CHAIRMAN LAROCCA: Second?
18	MS. SANDERS: Second.
19	CHAIRMAN LAROCCA: All those in favor
20	say aye.
21	(There was a chorus of ayes.)
22	CHAIRMAN LAROCCA: The meeting is
23	adjourned. We will meet next in Suffolk County
24	on the 10th of October at 9 a.m.
25	(The meeting adjourned at 12:30 p.m.)

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